Eco-Methanol: Sustainable Methanol From Biomass and Green Hydrogen

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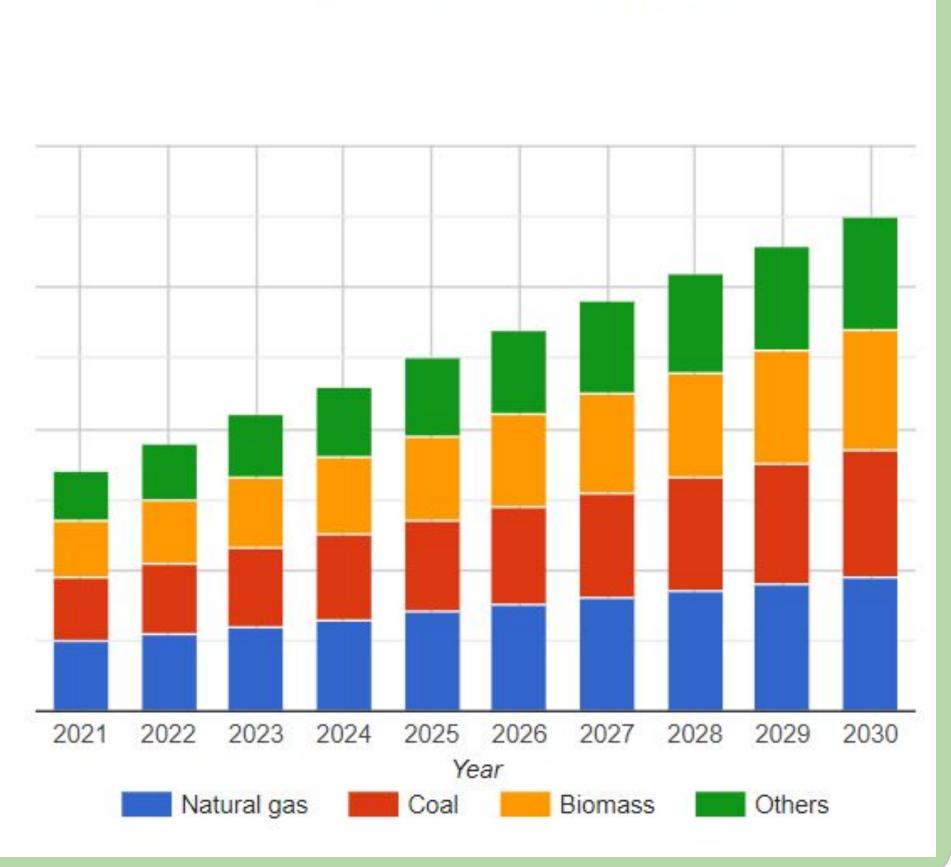
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Problem

- 90% of global methanol production utilises natural gas a **NON-RENEWABLE** resource as a feedstock
- Biomass in the form of tree slash is burnt, contributing to **EMISSIONS**

Global Methanol Market Size By Feedstock 2021-2030 (\$ Bn)



Our Solution

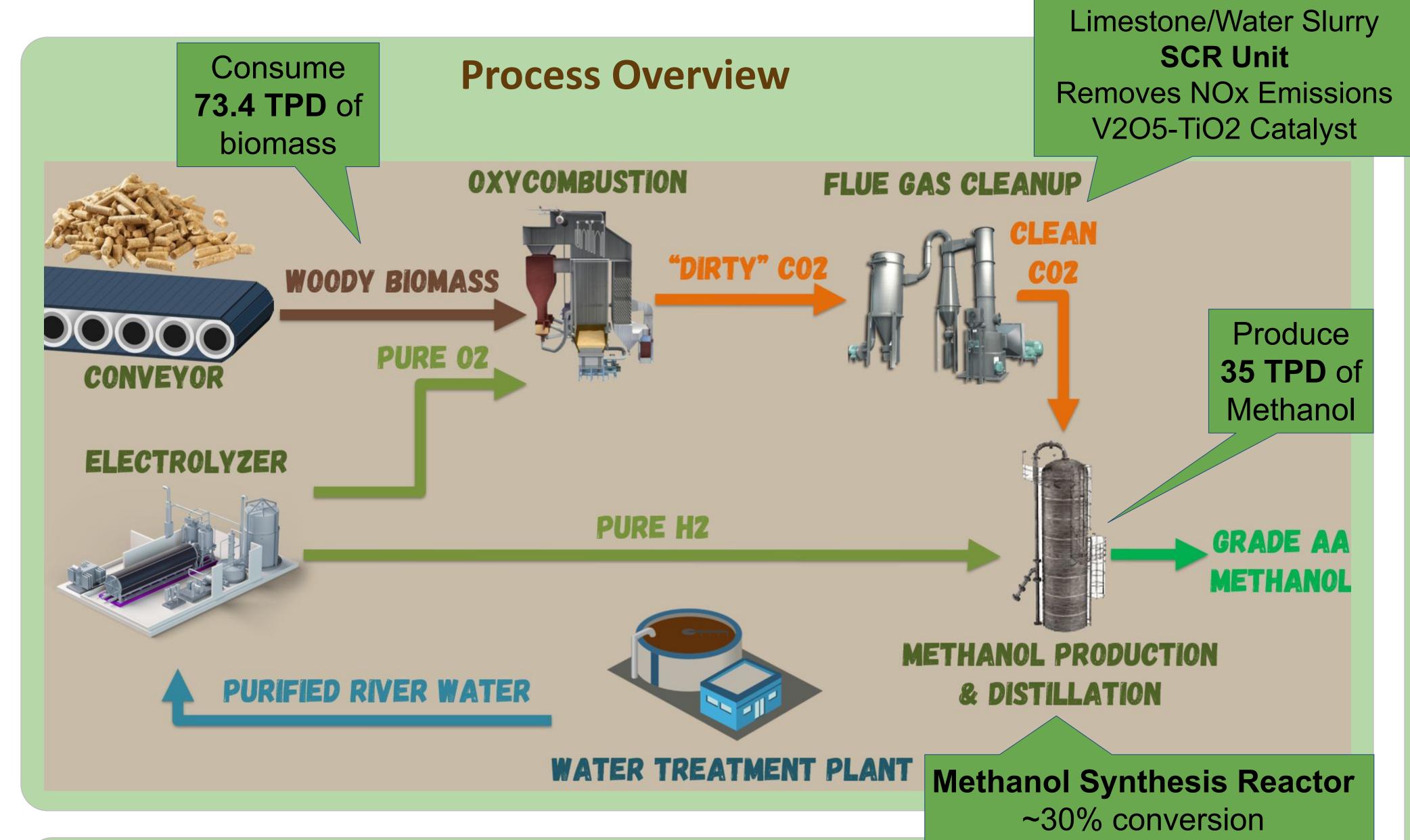
- Oxy-Combustion eliminates CO production which reduces hazards and unwanted side reactions
- Unique Electrolyzer use case utilizing the oxygen produced from water electrolysis for Oxy-Combustion
- Heat from combustion used for steam generation which powers equipment
- **Methanol** is an important intermediate product useful for making **fuels**, **insulation**, and **plastics**



Emissions



Renewable Sources



Biomass

Torrefied Pine Wood Pellet Compositional Analysis	
Proximate Analysis (wt%)	Value
Moisture	2.5
Ash	0.4
Volatile Matter	68.6
Fixed Carbon	28.5
VM/FC Ratio	2.41
Ultimate Analysis (wt% dry ash free)	Value
Carbon	60.43
Hydrogen	5.70
Nitrogen	0.16
Sulphur	0.02
Chlorine	0.02
Oxygen	33.66

Acknowledgements

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Ethan Ng | Lisa Zhong | Wessel Nel | Sanjiv Save | Kerry McKenna



Electrostatic Precipitator

Removes particulates

Wet FGD Absorber

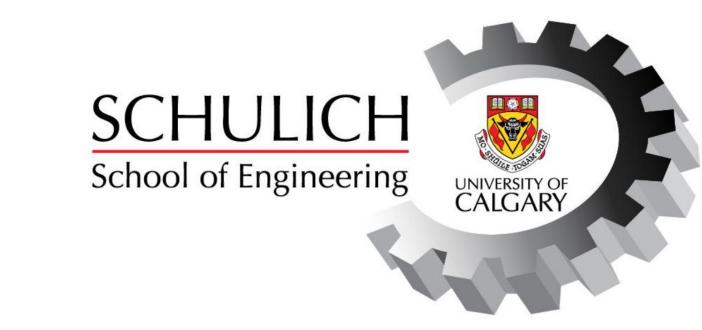
Removes SOx Emissions

Distillation Column

Produce Grade AA Methanol

(99.85 wt%)

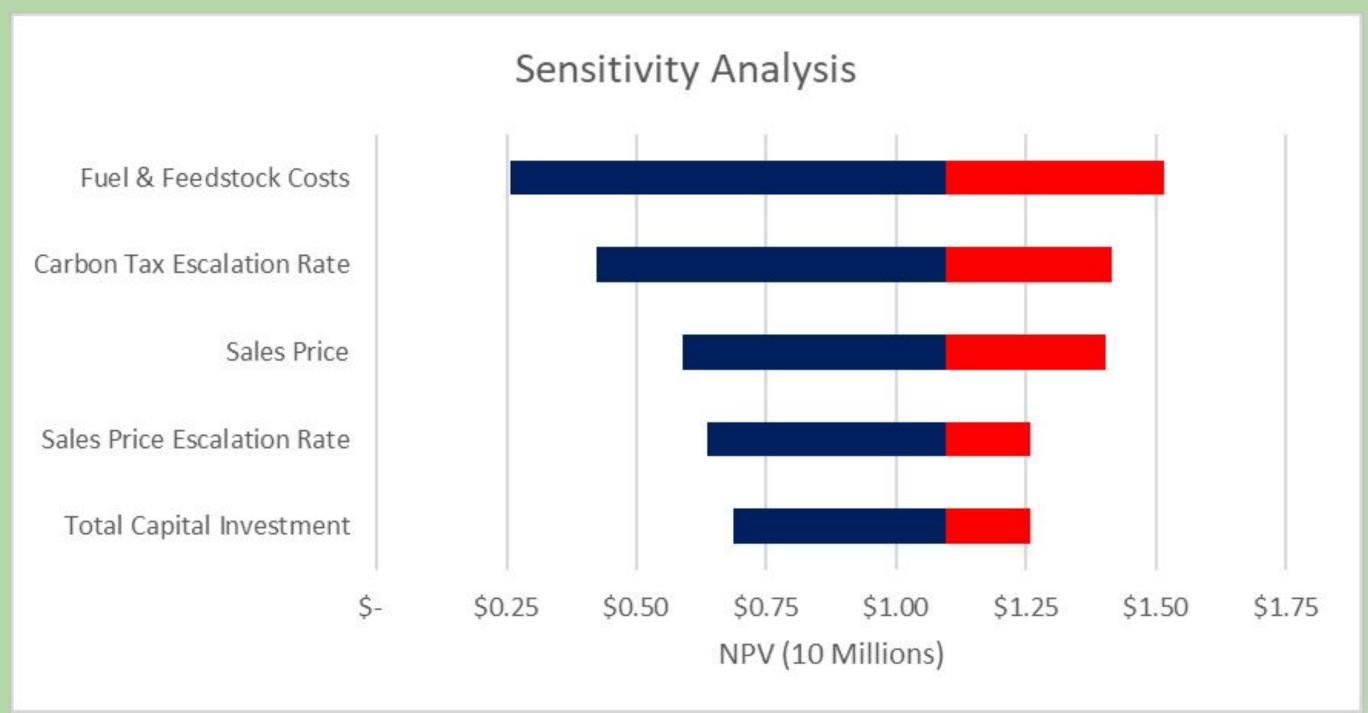
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Is It Feasible?

Economic Indicator	Value
Total Equipment Cost (\$MM)	105
Total Capital Investment (\$MM)	192
NPV (\$MM)	13
ROR (%)	13
Years to Break-Even	7
Discounted Payback Period (Years)	17
Annual Operating Costs	115



Methanol Synthesis

Direct CO2 Hydrogenation:

 $CO_{2(g)} + 3H_{2(g)} \rightleftharpoons CH_3OH_{(I)} + H_2O_{(g)}$ $\Delta H = -87 \text{ kJ/mol (298K)}$

Reverse Water Gas Shift Reaction:

 $CO_{2(g)} + H_{2(g)} \rightleftharpoons CO_{(g)} + H_2O_{(g)}$ $\Delta H = 41 \text{ kJ/mol (298K)}$

Direct CO Hydrogenation:

 $CO_{(g)} + 2H_{2(g)} \rightleftharpoons CH_3OH_{(I)}$ $\Delta H = -128 \text{ kJ/mol } (298K)$

Geography & Utilities

Location: Vanderhoof, British Columbia

Water Source: Nechako River

Electricity: Hydropower sourced from Kenney Dam; Kemano Generating Station

