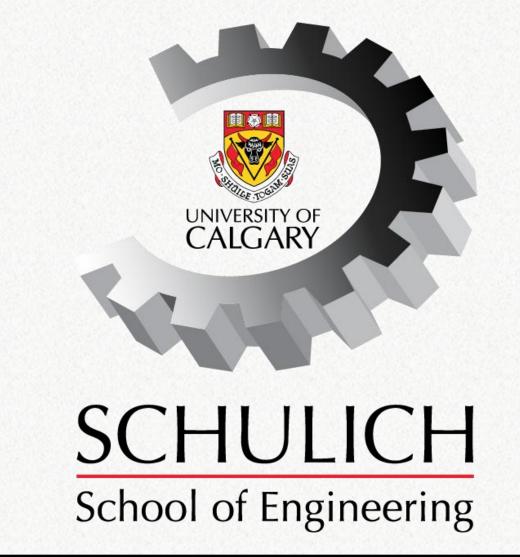


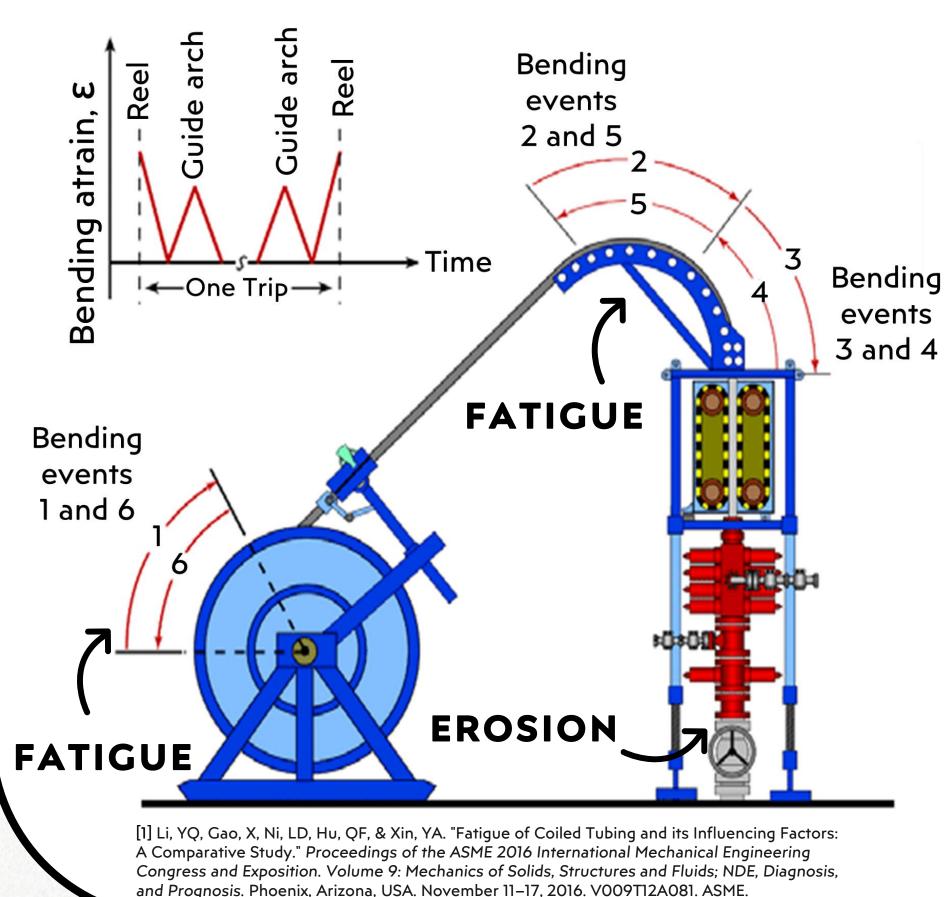
# CRIPPLE FATIGUE FORECASTERS



ELEMENT Development of a Machine Learning (ML) Pipeline to Determine Predictive Fatigue and Erosion on Coil Tubing







Fracking Oil and Gas extraction uses coiled tubing in a wellbore.

Bending Eventual bend fatigue and slurry erosion in bottom 200 meters of tubing cause wear and tear that render the coil unusable.

> Predicting fatigue and erosion improves fracking sustainability for clients.

Our goal is to revolutionize failure prediction of coil tubing, in the oil and gas industry, using machine learning



Predict the optimum area between factors that impact erosion rate of tubing for informed metrics to clients:



# 

## OUR METHODOLOGY

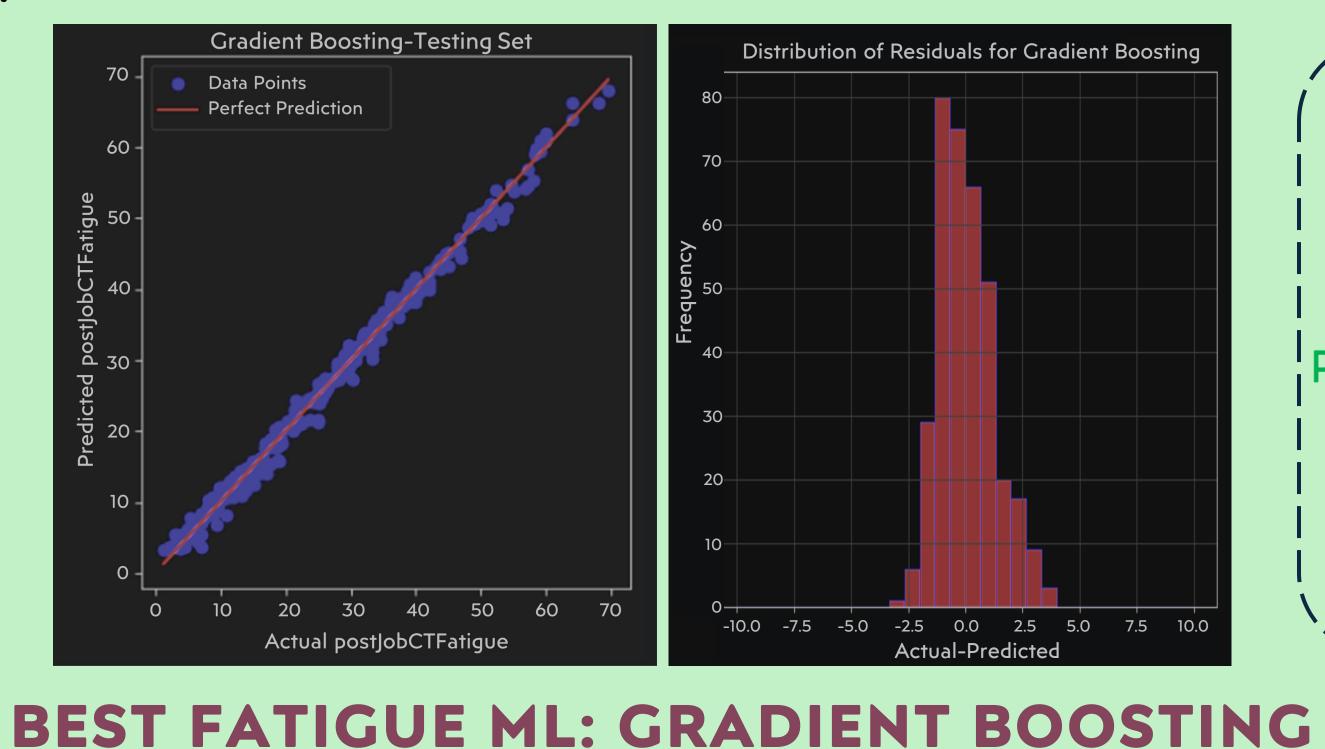
**TARGET VARIABLE:** POST **FATIGUE** 

**FEATURE** ENGINEERING 200+

330+

EVALUATE

## 4 MILLION+ MODELS



MEAN SQUARED ERROR 1.34 0.06 % K-FOLD R2

**OURS** 

0.993

**OURS** 

**OBJECTIVE** 

MEAN ABSOLUTE PERCENTAGE ERROR VS PERCENTAGE ERROR 10.0 %

RESULTS

## THE GOAL

ML PIPELINE



ARCHITECTURE DEVELOPMENT ml*†low* 

Streamlit

Streamlit GUI Library

ZenMl

Add New Coil Job

ZenML Framework

**EROSION** RATE OPTUNA FEATURE FINETUNING ENGINEERING

 $29 \rightarrow 12$ 10 TRIALS

**BEST EROSION ML: RANDOM FOREST** 

TARGET VARIABLE:

MEAN ABSOLUTE PERCENTAGE ERROR

<15 %

MEAN ABSOLUTE **ERROR** < 0.3

**OBJECTIVE** MEAN ABSOLUTE PERCENTAGE ERROR

50 %

MEAN ABSOLUTE **ERROR** 

0.5

### RESULTS

VS

\*WILL CONTINUE TO IMPROVE

## WHY ML?



**PROLONG** EQUIPMENT





**OPTIMIZE** COMPETITIVE



Academic Advisor: Dr. Edwin Nowicki, P.Eng

MANAGEMENT **ADVANTAGE** 

#### **c:** General Job Status Job Info Est. Revenue: # of Zones (Plan): Admin Sheet Approver: CT String #: redict PostJobCTFatigue: OUTPUTS **VALUE**

AWS Virtual Machine

Both models ready and approved for live deployment and usage on Element **Technical Services** in-house software. Clients able to use both models with immediate effect.

Primary Sand Type (T) Fluid System Accepted Values: 10-5000 ELE-STIM **Total Tonnage Primary Sand Type** Accepted Values: 0-40000 16/30 MESH Secondary Sand Type (T) Accepted Values: 0-3500 Secondary Sand Type 20/40 MESH Max Snubbing Force (daN) Blender Type Accepted Values: (-25000)-(-2000) Feature Selection Toggle lease Select a Feature To Compare Average Erosion Rates Trends To Max Annular Velocity (ft/s) Primary Sand Type (T) Total Tonnage Secondary Sand Type (T) Max Snubbing Force (daN You Selected: None Please Select a Range For The X-Axis OUTPUTS GRAPH Predict

**FATIGUE** 

## **EROSION**

#### **Our Team** Zohaib Ashfaq

Jacob Nguyen Hassan Khan Chunrui Liu **Umair Tariq** 

Seniru Ruwanpura

**OPERATIONS** 

Course Coordinator: Dr. David Westwick, P.Eng Industry Sponsor: Toby Biggs, COO, Ripple Group Teaching Assistant: Shoaib Hussain Special Thanks: John Yeung, P.Eng, ETS Project Contact: seniru.ruwanpura@ucalgary.ca